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ASX Release

Date: 29 July 2016

June Quarterly Activity Report

Summary

Tamaska is currently debt free, with cash holdings of \$2.28 million at 30 June 2016

The Company is evaluating new business opportunities.

Tamaska Oil and Gas Current Projects

Fusselman Project Well, Texas - (TMK 12.5%)

The Fusselman Well, Clayton Johnson #3F, operated by Marshfield Oil & Gas, was drilled to its total depth of 9,883 feet on 3 January 2013. Tamaska holds a 12.5% working interest in the Fusselman Project in Borden County, Texas.

Production commenced from the #3F well on 23 January 2013. Production from the well is with a pump jack (nodding donkey) and is a mixture of oil and formation water. The well has experienced some downtime in the last quarter as the pump rods broke. This required a workover rig intervention to re-establish production. The well was worked over and recommenced production on 10 June 2016, the well produced at essentially 100% water for a period equivalent to the shut in period. Oil recommenced on 20 July and is expected to gradually increase and then level off at 15-20bopd. The Operator is continuing to seek ways to minimise costs and maximise uptime.

	March 16 Quarter	June 16 Quarter	September 16 Quarter
	Actual	Actual	Forecast
Net Produced bbls	91 bbls	0 bbls	~80 bbls
Net Revenue after Royalty and well head taxes (US\$)	\$2,167	0	~\$2,500

*Subject to final costs and sales off take figures

West Klondike Field, Louisiana - (TMK 10.2% WI)

The Wilberts Sons LLC #1 exploration well on the West Klondike Prospect in Louisiana drilled to its total depth of 10,900ft on 13 December 2012. Electric logs confirmed it as a discovery well with material net pay in 2 separate target horizons, with 4ft in the Lario sands, 6ft in the U Nod Blan and 35ft in the Lower Nod Blan sands. Production from the Lower Nod Blan commenced in September 2014.

Due to non-participation by one of the JV partners in the facilities and pipeline program, Tamaska has increased its contributing and beneficial interest to 11.4%. This increase will revert back to the original owner following 400% recovery of the incremental programs cost to the Company.

The well was shut in on 15th June 2015. A recompletion attempt in September/October to restore production from the lowermost zone was not successful with the Zone having been fully depleted. A thin gas zone was put on production in November 2015 and depleted rapidly over December and January. The field production experienced significant downtime due to flooding of the wet lands around the well site in the first half of 2016. One attempt was made to complete the Lario oil zone, but production appeared to be restricted from the formation. The Operator is scheduled to perforate and complete to the Lario oil zone in the September quarter.

	March 16 Quarter	June 16 Quarter	September 16 Quarter
	Actual	Actual	Forecast
Net Produced Condensate	~0 bbls	21 bbls	~150-300 bbls
Net Produced Gas	~0MMscf	54MMscf	~0 MMscf
Revenue net of sales tax and Royalty	~US\$0	~US\$645	~US\$5-10,000

*Subject to final sales off take figures

Tenement Summary

At 30 June 2016 the Company held the following interests in tenements:

Project	Percentage Interest	Number of Tenements
Fusselman Project	12.5%	7
West Klondike	10.2%	6

The Company has provided detailed tenement information in Schedule 1.

Corporate

Cash Position at 30 June 2016

The Company had a closing cash balance of \$2.28 million at 30 June 2016.

Board Changes effective 11 July 2016

- Mr Logan Robertson has been appointed as a Non-Executive Director of the Company.
- Non-Executive Board member Mr Justin Norris has resigned from the Board
- Mr Brett Lawrence has moved from an Executive to Non-Executive Director role

Cost Control Measures

Due to the market conditions and commodity prices and to maintain the maximum working capital possible, whilst seeking a new project the Board has agreed to continue at reduced hours and fees charged to Tamaska.

For and on behalf of the Board

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

Tamaska Oil & Gas Ltd

ABN

66 127 735 442

Quarter ended ("current quarter")

30 June 2016

Consolidated statement of cash flows

		Current quarter	Year to date
		\$A'000	\$A'000
Cash flows related to operating activities			
1.1	Receipts from product sales and related debtors	1	87
1.2	Payments for		
	(a) exploration & evaluation	-	(77)
	(b) development	-	-
	(c) production	-	(49)
	(d) administration	(32)	(310)
	(e) cash demerged	-	(225)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	11	28
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Other – Warren Tax	-	-
	Net Operating Cash Flows	(20)	(546)
Cash flows related to investing activities			
1.8	Payment for purchases of:		
	(a) prospects	-	(431)
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.9	Proceeds from sale of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loan repayment to other entities	-	-
1.11	Proceeds from loans	-	-
1.12	Other- Perity Share of Acreage Sold	-	-
	Net investing cash flows	-	(431)
1.13	Total operating and investing cash flows (carried forward)	(20)	(977)

+ See chapter 19 for defined terms.

1.13	Total operating and investing cash flows (brought forward)	(111)	(957)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	2,498
1.15	Costs of Shares	-	(14)
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (over subs & capital raising expenses)	-	-
	Net financing cash flows	-	2,484
	Net increase (decrease) in cash held	(20)	1,507
1.20	Cash at beginning of quarter/year	2,304	802
1.21	Exchange rate adjustments to item 1.20	-	(25)
1.22	Cash at end of quarter	2,284	2,284

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	12
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Directors' and Consulting Fees and expenses

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

None

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

None

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	-
4.2 Development	-
4.3 Production	18
4.4 Administration	50
Total	68

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	2,284	2,304
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)-held on trust	-	-
Total: cash at end of quarter (item 1.22)	2,284	2,304

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	N/A		
6.2	Interests in mining tenements acquired or increased	N/A		

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

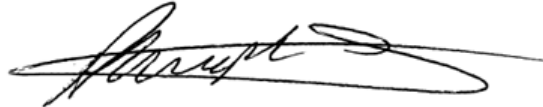
	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference securities (description)	0		
7.2	Changes during quarter (a) Increases through issues (b) Decreases-capital returns, buy-backs or redemptions			
7.3	+Ordinary securities	1,960,000,000	1,960,000,000	Fully paid
7.4	Changes during quarter (a) Increases-through issues (b) Decreases-capital returns or buy-backs			
7.5	+Convertible debt securities (description)			
7.6	Changes during quarter (a) Increases through issues (b) Decreases-maturing or conversion of securities			

+ See chapter 19 for defined terms.

			<i>Exercise price</i>	<i>Expiry date</i>
7.7	Options <i>(description and conversion factor)</i>	180,000,000	\$0.0092 each	31 March 2019
7.8	Issued during quarter			
7.9	Exercised during quarter			
7.10	Expired during quarter			
7.11	Debentures <i>(totals only)</i>			
7.12	Unsecured notes <i>(totals only)</i>			

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.



Sign here:

Date: 29 July 2016

(Director)

Print name: Alexander Parks

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities:** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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