Tamaska Oil & Gas

HALF YEAR FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2012

THE INFORMATION CONTAINED IN THIS DOCUMENT SHOULD BE READ IN CONJUSTION WITH TAMASKA OIL & GAS FULL YEAR REPORT DATED 30 JUNE 2012 AND ANY PUBLIC ANNOUNCEMENTS MADE BY THE COMPANY IN ACCORDANCE WITH THE CONTINUOUS DISCLOSURE OBLIGATIONS ARISING FROM THE CORPORATIONS ACT 2001 AND THE ASX LISTING RULES.

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DIRECTORS' REPORT

Your directors present their report as the consolidated entity consisting of Tamaska Oil and Gas Ltd and the entities it controls as at the end of, or during, the half-year ended 31 December 2012.

Directors

The following persons were directors of Tamaska Oil and Gas Ltd during or for part of the half-year and up to the date of this report:

Charles Morgan - *Chairman*
Brett Mitchell - *Executive Director*
Brian Ayers - *Non-Executive Director*

Principal activities

The principal continuing activities of the consolidated entity and Company during the half year period were the acquisition, exploration and development of petroleum and gas properties in Alberta, Canada, and Louisiana and Texas, United States of America.

There were no changes in the nature of the activities of the group during the period.

Operating results

The net operating loss of the consolidated entity for the half year ended 31 December 2012 after income tax amounted to $455,751 (31 December 2011: loss $1,304,080).

Dividends paid or recommended

No dividend was paid or declared during the period and the Directors do not recommend the payment of a dividend.

Review of operations

Canadian Project Update – Duvernay Shale

During December 2012 the first Black Swan Energy Ltd ("Black Swan") Duvernay earn-in well on the Rimbey, Alberta lands reached its planned TD of 3,318m KB and completed electric logging operations. During that week Black Swan successfully cut and recovered two 27m cores from the Duvernay section over the interval from 3,229 -3,283m RT.

Pursuant to the terms of its joint venture agreement, the operator Black Swan has drilled its commitment vertical test well to evaluate the Duvernay horizon on these lands. This well was drilled at no cost to Tamaska which retains a 1.6% working interest in the well.

Following the analysis of the Duvernay cores and other relevant well information, a decision will be made by Black Swan as to whether a horizontal well will be drilled out from this vertical well location. The joint venture is entitled to receive all well information during drilling operations and will have complete access to the Duvernay core sample and core analysis work as well as all drilling samples and logs.

Tamaska currently holds a direct interest in 105 sections of the Duvernay Shale acreage (TMK 8%) and 113 sections of the Rock Creek lands (TMK 16%) outside of the Black Swan farm-in acreage. As detailed in previous releases, the group holds an additional 8% interest in the Duvernay Shale acreage on trust for Perity Oil Ltd, pursuant to the original acreage acquisition with Warren Energy Ltd. Perity Oil is controlled by the Warren Energy vendors, which include Mr Charles Morgan and Mr Brett Mitchell.

Tamaska's Duvernay and Rock Creek Acreage

Tamaska	Duvernay Shale Acreage 8%	Rock Creek Acreage 16%
Retained Interest	5,376 acres	11,571 acres

Tamaska	Duvernay Shale Acreage 1.6%	Rock Creek Acreage 3.2%
Black Swan Carried Acreage	492 acres	985 acres

Fusselman Clayton Johnson #3F well, Texas - (TMK 12.5% WI)

The Fusselman well, Clayton Johnson #3F, operated by Marshfield Oil & Gas spudded on 17 December 2012 and reached total depth of 9,883 feet on 3 January 2013. Tamaska has earned its 12.5% working interest in the Fusselman project in Borden County, Texas which includes another potential drilling location within the lease acreage.

Based on the 12 to 14 feet of high porosity Fusselman dolomite logged in the well, gross potential reserves range from 280,000 to 320,000 barrels of oil (140,000 to 160,000 barrels per well).

The Clayton Johnson #3F tested the Fusselman on a combination structural and stratigraphic trap adjacent to the CML Muleshoe Ranch #1, which has produced over 124,000 barrels to date and offsets a recent completion by Raw Oil which had initial production rates of 228 barrels of oil per day. The Raw #4 Clayton has produced 35,800 barrels in less than a year and has an estimated ultimate recovery of 154,000 barrels. The Clayton Johnson #3F is structurally high to the Raw well, in the same reservoir. Additional potential remains in the underlying Montoya formation and the overlying Canyon and Wolfcamp intervals.

Subsequent to the reporting date production commenced from the #3F well on 23rd January 2013. Production from the well is with a pump jack (nodding donkey) and is a mixture of oil and formation water. The well is currently averaging approximately 50bopd and 200bwpd.

West Klondike, Louisiana - (TMK 10.2% WI)

The Wilberts Sons LLC #1 exploration well on the West Klondike Prospect in Louisiana was spudded on 22 November 2012 and was drilled to total depth of 10,900ft on 13 December 2012. Electric logs confirmed it as a discovery well with material net pay in 2 separate target horizons, with 4ft in the Lario sands, 6ft in the U Nod Blan and 35ft in the Lower Nod Blan sands. Operations are underway to prepare the well for flow testing, which is expected to commence in March.

West Klondike is a fault block closure which was identified on 3D seismic data and is in close proximity to analogous offset production. The well has intersected pay in the Lario and Upper and Lower Nod Blan sands, all of which produce in the fields highlighted on the sub regional map. There is also a larger, separate, high pressure, deeper prospect in the leased area that will require a separate well. The target sands of this deeper structure (Bridas) have recently yielded a significant discovery approximately 2.5km to the NE.

An update on likely ranges of reserves will be provided in due course. A summary of the reservoirs characteristics is provided below:

Depths	Sand	Net Pay	Hydrocarbons	Description
10,330 - 10,350	Lario	4ft	Oil	18-20% porosity appears tight
10,518 – 10,524	U Nod Blan	6ft	Condensate/gas	Good porosity
10,616 - 10,661	L Nod Blan	35ft	Oil/gas	Good porosity

Tamaska has earned its 10.2% working interest in the prospect and well through paying its 14% share of drilling and lease costs to date (~US$460,000). Tamaska's share of completion costs is estimated to be a further US$65,000.

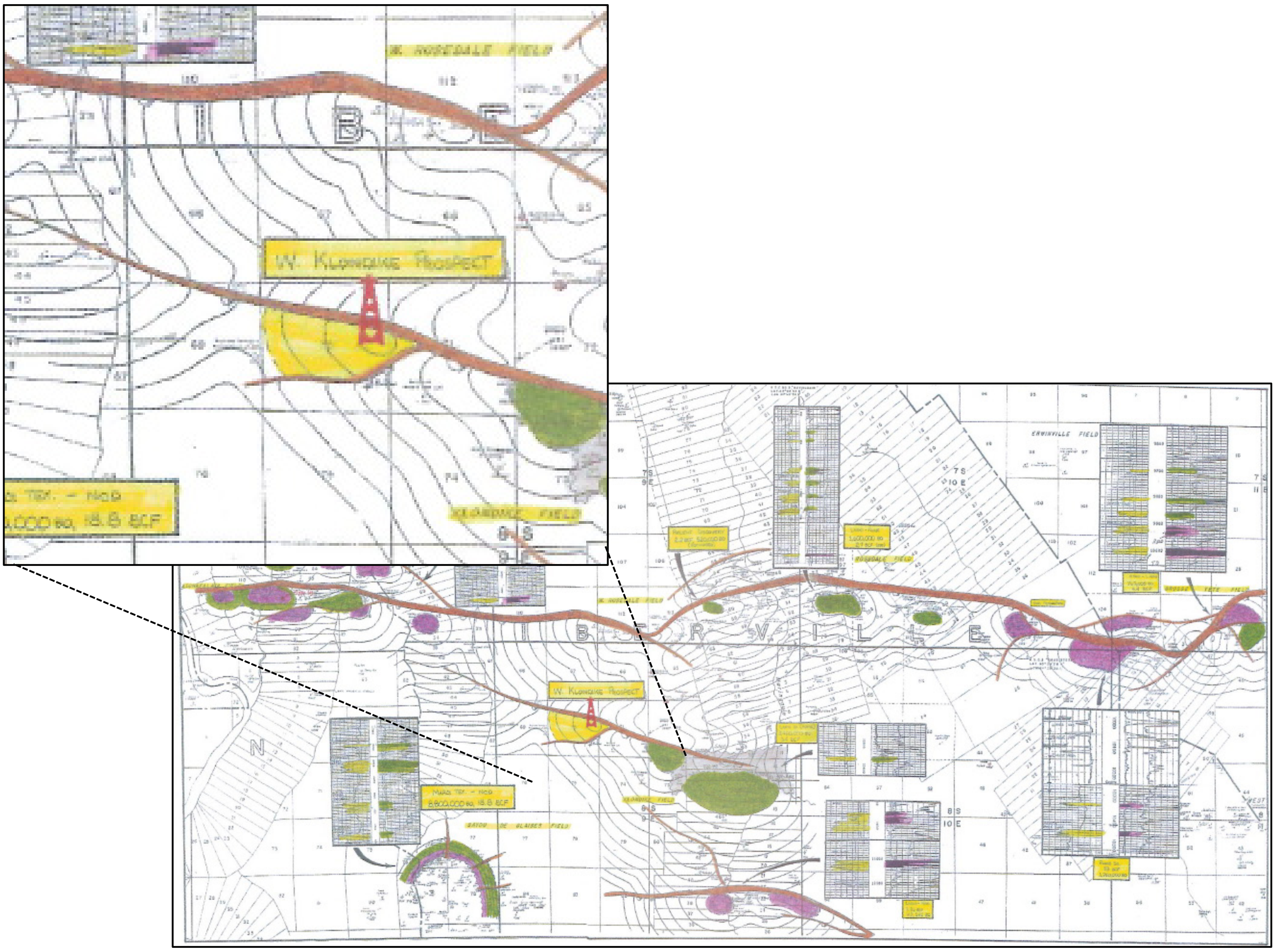

Figure 1 - West Klondike field location and surrounding fields. Borden County, Texas.

New Project Opportunities

Completion of the Canadian Pan Ocean Limited transaction detailed in the announcement dated 5 March 2013 will fund the active pursuit of new oil and gas asset opportunities.

Significant changes in the state of affairs

There were no significant changes in the state of affairs during the year.

Events subsequent to reporting date

Mr Alexander Parks has been appointed as CEO of Tamaska Oil and Gas Ltd. Mr Parks is a Petroleum Engineer with 15 years' experience in the oil industry. Prior to joining Tamaska Alex has held the positions of CCO at Cue Energy Resources Ltd, CEO of Mosaic Oil NL, CEO of Otto Energy Ltd and Technical Director at RPS Energy.

Subsequent to the reporting date production commenced from the #3F well on 23rd January 2013. Production from the well is with a pump jack (nodding donkey) and is a mixture of oil and formation water. The well is currently averaging approximately 50bopd and 200bwpd.

On 5th March Tamaska Oil and Gas Limited, the wholly owned company of Warren Energy Limited announced it had executed a term sheet with Canadian Pan Ocean Limited to sell all its retained Alberta Joint Venture petroleum interests in the Duvernay Shale (TMK: 8% direct interest) and Rock Creek Oil acreage (TMK: 16% direct interest) for a cash consideration of approximately $3.6 million before tax. The transaction will also include disposal by Tamaska of its carried interests retained under the Black Swan Energy farm-in that covers the same plays. Completion is conditional on the execution of a formal sale and purchase agreement and normal due diligence, which is expected to be finalised in April 2013.

Likely developments

The consolidated entity will continue to pursue its principal activities.

Auditor's independence declaration

Section 307C of the Corporations Act 2001 requires the consolidated entity's auditors, BDO Audit (WA) Pty Ltd to provide the directors with a written Independence Declaration in relation to their review of the financial statements for the period ended 31 December 2012. The written Auditor's Independence Declaration forms part of this Director's Report.

Signed in accordance with a resolution of the Board of Directors.

Brett Mitchell
Executive Director
Perth, W.A.
11 March 2013

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Australia

11 March 2013

The Directors
Tamaska Oil & Gas Limited
Level 21, Allendale Square
77 St Georges Terrace
PERTH WA 6000.

Dear Sirs,

DECLARATION OF INDEPENDENCE BY PETER TOLL TO THE DIRECTORS OF TAMASKA OIL & GAS LIMITED

As lead auditor for the review of Tamaska Oil & Gas Limited for the half-year ended 31 December 2012, I declare that to the best of my knowledge and belief, there have been:

- no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
- no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Tamaska Oil & Gas Limited and the entities it controlled during the period.

Peter Toll
Director

BDO Audit (WA) Pty Ltd
Perth, Western Australia

FINANCIAL STATEMENTS

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
For the half-year ended 31 December 2012

		Consolidated	
	Notes	Half Year End 31 Dec 2012 $	Half Year End 31 Dec 2011 $
Revenue from continuing operations		2,527	10,849
Accounting and audit fees		(14,860)	(27,770)
Directors' fees	8	(134,499)	(119,044)
Professional and Consultancy fees		(3,294)	(19,763)
Travel expenses		(182)	(166)
Legal fees		(3,011)	(76,161)
Regulatory expenses		(22,260)	(33,930)
Exploration and evaluation expenditure written off	5	-	(933,306)
Office and administrative expenses		(151,300)	(89,277)
Net loss		**(326,879)**	**(1,288,568)**
Net foreign exchange gain/(loss)		(18,682)	(15,512)
Loss before income tax from continuing operations		**(345,561)**	**(1,304,080)**
Income tax expense	6	(110,190)	-
Loss after tax from continuing operations		**(455,751)**	**(1,304,080)**
Other comprehensive income for the period			
Items that will be reclassified to profit or loss			
Exchange differences on translation of foreign operations		51,260	12,788
Other comprehensive income (net of tax) for the period		**51,260**	**12,788**
Total comprehensive loss		**(404,491)**	**(1,291,292)**
Loss is attributable to:			
Owners of Tamaska Oil and Gas Ltd		**(455,751)**	**(1,304,080)**
Loss per share (cents) for loss from continuing operations attributable to the ordinary equity holders of the company:			
Basic loss per share (cents per share)		(0.01)	(0.02)

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the notes to the consolidated half year financial statements.

CONSOLIDATED STATEMENT OF FINANCIAL POSITION
As at 31 December 2012

		Consolidated	
	Notes	Half Year End 31 Dec 2012 $	Year End 30 June 12 $
Current assets			
Cash and cash equivalents		412,614	1,484,913
Receivables		35,022	27,369
Total current assets		**447,636**	**1,512,282**
Non current assets			
Oil and gas exploration	5	6,432,279	5,780,567
Total non current assets		**6,432,279**	**5,780,567**
Total assets		**6,879,915**	**7,292,849**
Current liabilities			
Payables	6	301,121	319,922
Total liabilities		**301,121**	**319,922**
Net assets		**6,578,794**	**6,972,927**
Equity			
Issued share capital		24,636,662	24,636,662
Issued Options	7	298,890	848,828
Share based payment reserve		42,900	32,542
Other reserves		133,925	82,665
Accumulated losses		(18,533,583)	(18,627,770)
Total equity		**6,578,794**	**6,972,927**

The above consolidated statement of financial position should be read in conjunction with the notes to the consolidated half year financial statements.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the half year ended 31 December 2012

	Issued capital $	Issued options $	Accumulated losses $	Other reserves $	Share based payment reserve $	Total equity $
Balance at 1 July 2012	24,636,662	848,828	(18,627,770)	82,665	32,542	**6,972,927**
Loss for the period	-	-	(455,751)	-	-	**(455,751)**
Currency translation of foreign operations	-	-	-	51,260	-	**51,260**
Total comprehensive income/(loss) for the half year	**-**	**-**	**(455,751)**	**51,260**	**-**	**(404,491)**
Transactions with equity holders, in their capacity as equity holders						
Amortisation of share based payment	-	-	-	-	10,358	**10,358**
Options expired	-	(549,938)	549,938	-	-	**-**
Balance at 31 December 2012	**24,636,662**	**298,890**	**(18,533,583)**	**133,925**	**42,900**	**6,578,794**

	Issued capital $	Issued options $	Accumulated losses $	Other reserves $	Share based payment reserves $	Total equity $
Balance at 1 July 2011	16,552,142	549,938	(16,784,819)	80	-	**317,341**
Loss for the period	-	-	(1,304,080)	-	-	**(1,304,080)**
Currency translation of foreign operations	-	-	-	12,788	-	**12,788**
Total comprehensive income/(loss) for the half year	**-**	**-**	**(1,304,080)**	**12,788**	**-**	**(1,291,292)**
Transactions with equity holders, in their capacity as equity holders						
Issues of shares and options	8,100,000	320,000	-	-	12,251	**8,432,251**
Cost of issuing shares and options	(15,480)	(21,110)	-	-	-	**(36,590)**
Balance at 31 December 2011	**24,636,662**	**848,828**	**(18,088,899)**	**12,868**	**12,251**	**7,421,710**

The Consolidated Statement of Changes in Equity should be read in conjunction with the notes to the consolidated half year financial statements.

CONSOLIDATED STATEMENT OF CASH FLOWS

For the half year ended 31 December 2012

	Consolidated	
	Half Year End 31 Dec 2012 $	Half Year End 31 Dec 2011 $
Cash flows from operating activities		
Interest received	2,527	10,464
Payments to suppliers and employees (Inclusive of GST)	(399,364)	(301,566)
Net cash &cash equivalents outflow from operating activities	**(396,837)**	**(291,102)**
Cash flows from investing activities		
Exploration costs on oil and gas activities	(869,424)	(1,315,454)
Proceeds from oil and gas exploration assets sold	177,260	471,256
Net cash &cash equivalents outflow from investing activities	**(692,164)**	**(844,198)**
Cash flows from financing activities		
Proceeds from issues of shares and options	-	1,820,000
Capital raising cost	-	(36,591)
Net cash &cash equivalents inflow from financing activities	**-**	**1,783,409**
Net (decrease)/increase in cash and cash equivalents	**(1,089,001)**	**648,109**
Cash and cash equivalents at the beginning of the period	1,484,913	319,748
Foreign exchange movement on cash	16,702	(15,743)
Cash and cash equivalents at the end of the period	**412,614**	**952,114**

The above consolidated Statement of Cash Flows should be read in conjunction with the notes to the consolidated half year financial statements.

NOTES TO THE CONSOLIDATED HALF YEAR FINANCIAL STATEMENTS

1. CORPORATE INFORMATION

Tamaska Oil and Gas Ltd ("Tamaska"or the "Company") is a company limited by shares incorporated in Australia whose shares are publicly traded on the Australian Securities Exchange.

The consolidated half year financial statements of the Company as at and for the six months ended 31 December 2012 comprise Tamaska and its subsidiaries (together referred to as the "consolidated entity" or "group"). The financial report of the consolidated entity for the half year ended 31 December 2012 was authorised for issue in accordance with a resolution of the directors on 11 March 2013.

The consolidated annual financial statements of the consolidated entity as at and for the year ended 30 June 2012 is available upon request from Tamaska website www.tamaska.com.au, the ASX website or the companies registered office at Level 21, 77 St Georges Terrace, Perth, Western Australia 6000.

2. BASIS OF PREPARATION

STATEMENT OF COMPLIANCE

The consolidated half year financial statements are general purpose financial statements which have been prepared in accordance with AASB 134: Interim Financial Reporting and the Corporations Act 2001.

The consolidated half year financial statements do not include all of the notes and information normally included in annual financial statements. Accordingly this report should be read in conjunction with the consolidated annual financial statements for the year ended 30 June 2012 and any public announcements made by Tamaska Oil and Gas Ltd during the half year reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

BASIS OF PREPARATION

The condensed financial statements have been prepared on the basis of historical cost, except for the revaluation of certain non-current assets and financial instruments. Cost is based on the fair values of the consideration given in exchange for assets. All amounts are presented in Australian dollars, unless otherwise noted.

The accounting policies applied by the consolidated entity in this condensed consolidated half year financial report are the same as those applied by the consolidated entity in its consolidated financial report for the year ended 30 June 2012, except for the impact of the Standards and Interpretations described below. These accounting policies are consistent with Australian Accounting Standards and with International Financial Reporting Standards.

ADOPTION OF NEW OR REVISED ACCOUNTING STANDARDS AND INTERPRETATIONS

The group has adopted all of the new and revised Standards and Interpretations issued by the Australian Accounting Standards Board (the AASB) that are relevant to their operations and effective for the current half-year. The group has not early adopted any accounting Standards or Interpretations.

New and revised Standards and amendments thereof and Interpretations effective for the current half-year that are relevant to the Group include:

Amendments to AASB 1, 5, 7, 101, 112, 120, 121, 132, 133 and 134 as a consequence of AASB 2011-9 'Amendments to Australian Accounting Standards – Presentation of Items of Other Comprehensive Income'

The adoption of all the new and revised Standards and Interpretations has not resulted in any changes to the group's accounting policies and has no effect on the amounts reported for the current or prior half years. However, the application of AASB 2011-9 has resulted in changes to the group's presentation of, or disclosure in, its half-year financial statements.

AASB 2011-9 introduces new terminology for the statement of comprehensive income and income statement. Under the amendments to AASB 101, the statement of comprehensive income is renamed as a statement of profit or loss and other comprehensive income and the income statement is renamed as a statement of profit or loss. The amendments to AASB 101 retain the option to present profit or loss and other comprehensive income in either a single statement or in two separate but consecutive statements. However, the amendments to AASB 101 require items of other comprehensive income to be grouped into two categories in the other comprehensive income section:

a) items that will not be reclassified subsequently to profit or loss; and
b) items that may be reclassified subsequently to profit or loss when specific conditions are met.

Income tax on items of other comprehensive income is required to be allocated on the same basis – the amendments do not change the option to present items of other comprehensive income either before tax or net of tax. The amendments have been applied retrospectively, and hence the presentation of items of other comprehensive income has been modified to reflect the changes. Other than the above mentioned presentation changes, the application of the amendments to AASB 101 does not result in any impact on profit or loss, other comprehensive income and total comprehensive income.

ESTIMATES

The preparation of the half year financial report requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

In preparing this consolidated half year financial report, the significant judgments made by management in applying the consolidated entity's accounting policies and the key sources of estimation uncertainty were the same as those applied to the consolidated financial report for the year ended 30 June 2012.

FINANCIAL REPORT PREPARED ON A GOING CONCERN BASIS

The financial statements have been prepared on the going concern basis of accounting, which assumes the continuity of normal business activities and the realisation of assets and settlement of liabilities in the ordinary course of business.

The consolidated entity incurred a loss from continuing operations of $455,751 (2011: $1,304,080) and the company had cash and cash equivalents of $412,614 (30 June 2012: $1,484,913) as at 31 December 2012.

The Directors have prepared the financial statements on a basis of going concern, which contemplates continuity of normal business activities and the realisation of assets and the settlements of liabilities in the normal course of business. As is typical of junior explorers the ability of the company to continue its exploration and evaluation activities as a going concern and realise its assets and settle its liabilities at amounts stated in the financial statements, is dependent upon obtaining additional cash through capital raising and/or sale of assets held.

3. DIVIDENDS

There are no dividends paid or declared during the period.

4. SEGMENT REPORTING

Management has determined the operating segments based on reports, reviewed by the Board of Directors, that are used to make strategic decisions. The Board of Directors considers the business from a geographic perspective and have identified the reportable segments outlined below:

31 December 2012	Canada	USA	Australia	Consolidation Entries	Total
Revenues	-	-	2,527	-	2,527
Segment result (Loss)	39,107	22,677	329,339	64,628	455,751
Total segment assets	928,716	786,646	7,599,391	(2,434,838)	6,879,915
Total segment liabilities	(235,015)	(1,698,183)	(769,211)	2,401,288	(301,121)

31 December 2011	Canada	USA	Australia	Consolidation Entries	Total
Revenues	384	-	10,465	-	10,849
Segment result (Loss)	(13,418)	(834,702)	(341,194)	(114,766)	(1,304,080)
Total segment assets	1,114,593	38,756	8,439,023	(860,909)	8,731,463
Total segment liabilities	(1,204,473)	(899,127)	(66,785)	860,632	(1,309,753)

5. OIL AND GAS PROPERTIES

The balance of oil and gas properties represents capitalised exploration expenditure regarding areas of interest where either exploration activities are ongoing or where recoupment of exploration costs is expected. The carry forward of exploration and evaluation costs is dependent on the successful recoupment of these costs through commercial exploitation, or alternatively, the sale of the group's area of interest.

	Consolidated	
	Half year 31 December 2012 $	Year ended 30 June 2012 $
Oil and gas properties – cost	6,432,279	5,780,567
	6,432,279	**5,780,567**
Movements in carrying amounts are reconciled as follows:		
Opening balance	5,780,567	105,647
Acquired during the period at fair value	-	7,405,143
Additions during period (i)	761,101	1,495,384
Write off/impairment during the period (ii)	-	(1,014,897)
Disposal from sales of assets during period (iii)	(150,489)	(2,300,861)
Foreign currency movement	41,100	90,151
	6,432,279	**5,780,567**

i) Additions relate to exploration activities carried out on the West Klondike Prospect, Fusselman Well (acquired during the financial year) and the Duvernay Shale and Rock Creek Prospects.
ii) In the previous year, the Lyons prospect was written off after this well was plugged and abandoned.
iii) During the period Tamaska and its JV partner's entered into an agreement which involves an expansion of the AMI with Black Swan. The transaction price is based on the land values established by a Duvernay land sale on adjacent leases on 25 July 2012 and results in a net cash injection to Tamaska of C$157,972. As a result of this transaction Tamaska now holds a 1.6% carried interest in the Duvernay rights across 48 sections within the AMI area, and a 3.2% carried interest in the Rock Creek rights. During the year ended 30 June 2012, the Company completed two Alberta acreage sales.

6. PAYABLES AND BORROWINGS

	Half year 31 December 2012 $	Year ended 30 June 2012 $
TRADE AND OTHER PAYABLES		
Trade creditors	56,810	165,498
Other payables	12,000	33,550
Current tax liabilities (i)	232,311	120,874
	301,121	**319,922**

(i) Other current liabilities relates to tax payable in Canada in relation to the acreage sales completed during the year ended 30 June 2012. The tax payable is $232,311. An income tax expense of $120,874 was raised for the year ended 30 June 2012, and upon submitting the return in December 2012, the balance of the tax expense was recognised being, $110,190. The difference of $1,247 relates to foreign exchange differences.

7. ISSUED OPTIONS

Options issued	Consolidated	
	Half year 31 December 2012 $	Year ended 30 June 2012 $
3,260,000,000 options issued (June 2012: 3,741,398,748)		
Movements in options issued		
Beginning of the period	848,828	549,938
Options issued during the year		
3,200,000,000 options issued @ $0.0001	-	320,000
481,398,748 options expired(1)	(549,938)	-
Total options issued	**298,890**	**869,938**
Less: options issued costs	-	(21,110)
Total	**298,890**	**848,828**

[1] On 30 June 2012, 481,398,748 listed options, with an exercise price of $0.05, expired. The Board resolved to cancel these options on 27 Sepetember 2012, following the passing of their expiry date.

8. RELATED PARTY TRANSACTIONS

(a) Transactions with related parties

Directors and officers, or their personally-related entities, hold positions in other entities that result in them having control or significant influence over the financial or operating policies of those entities.

Details of the transactions with related parties including amounts accrued but unpaid at the end of the year are as follows:

			Transactions		Balances	
Entity	Relationship	Nature of transactions	Half year 31 December 2012 $	Half year 31 December 2011 $	Half year 31 December 2012 $	Half year 31 December 2011 $
Transerv Energy Ltd and subsidiaries	(i)	Cost recoveries in relation to Warren Energy	1,636	-	905	(66,095)
Wildhorse Energy Ltd	(ii)	Cost recoveries in relation to shared corporate overhead	-	52,731	-	(16,383)
Seaspin Pty Ltd	(iii)	Vendor loan payable arising on acquisition of Warren Energy Ltd	-	-	-	(756,471)
Grand Gulf Energy Ltd	(iv)	Cost recoveries in relation to the Lyons Point prospect.	-	-	-	(3,948)
Citation Resources Limited	(v)	Reimbursement for corporate administration costs	(1,447)	-	1,060	-
Perity Oil & Gas limited	(vi)	Sales proceeds from acreage sales	114,362	-	-	-

(i) Transerv Energy Ltd ("TSV") is a company associated with Mr Brett Mitchell who is currently a director of TSV.

(ii) Wildhorse Energy Ltd ("WHE") is a company associated with Mr Brett Mitchell who is currently a director of WHE.

(iii) Seaspin Pty Ltd ("Seaspin") is a controlled entity of Mr Charles Morgan who is the Chairman of the Company. The Warren vendor loan for the acreage acquisition costs of $756,471 that was outstanding, to Seaspin, in December 2011 was fully repaid in February 2012.

(iv) Grand Gulf Energy Ltd ("Grand Gulf") is a company associated with Mr Charles Morgan who is the Executive Chairman of the Company. On 29 August 2011the Company announced a working interest swap with Grand Gulf Energy, with Tamaska swapping a 5% working interest (6.67% pay interest) in Lyons Point for a 5% working interest in the West Klondike prospect. Through this deal, the Company was refunded $471,933 by Grand Gulf Energy in October 2011 of the prepaid $1.168m Lyons Point drilling costs.

(v) Citation Resources Limited ("CTR") is a company associated with Brett Mitchell, who is currently a director of CTR.

(vi) The Company made distributions of acreage sale proceeds to Perity Oil and Gas Pty Ltd ("Perity") of $114,362 for Perity's 8% Duvernay interest, held on trust by the Company, which was disposed of as part of the land sales described in note 5. Perity Oil is a company controlled by the Warren Energy vendors, which Mr Charles Morgan and Mr Brett Mitchell are shareholders. Mr Charles Morgan and Mr Brett Mitchell, also received a royalty payment of $12,233 and $3,058 respectively, as the vendors of Warren Energy.

(b) Transactions with related subsidiaries

At the end of the half year ended 31 December 2012, the following loans were owed by wholly owned subsidiaries of the Company:

Entity	Amount Owed $	Relationship
Tamaska Energy LLC	1,668,683	A wholly owned subsidiary
Warren Energy Limited	(732,602)	A wholly owned subsidiary

Loans between entities in the wholly owned group are denominated in US dollar and Canadian dollar, non interest bearing and unsecured and are repayable upon reasonable notice having regard to the financial stability of the Company.

(c) Transactions with key management personnel

Details of the transactions including amounts accrued but unpaid at the end of the year are as follows:

Specified Director/Officer	Nature of transactions	Half year 31 December 2012 $	Half year 31 December 2011 $
Brian Ayers (i)	Directors fees	11,999	13,210
Brett Mitchell (ii)	Executive Directors fees	72,500	72,500
Charles Morgan (iii)	Directors fees	50,000	33,764

(i) Brian is paid Director's fees of US$25,000 per annum. On 18 January 2012, Brian Ayers was issued 30 million shares options. The share options are exercisable at an exercise price of $0.005, 15 million of the shares options vested immediately while the other 15 million will vest on 1 January 2013. The share options expire on 17 August 2015. The value of the share options has not been included in the table above.

(ii) On the acquisition of Warren Energy Limited, a total of 200,000,000 ordinary shares were issued to the Mitchell Spring Family Trust, an account controlled by Mr Brett Mitchell, a Director of the Company.

He is paid executive service fees of $120,000 per annum. The fees payable are subject to annual review by the Board. As a Board member, Mr Brett Mitchell is also entitled to standard director's fees of $25,000 per annum.

(iii) On the acquisition of Warren Energy Limited, a total of 1,000,000,000 ordinary shares were issued to Falcore Pty Ltd, an entity controlled by Mr Charles Morgan, a Director of the Company. He is paid fees of $100,000 per annum. The fees payable are subject to annual review by the Board

9. CONTINGENT ASSETS AND LIABILITIES

The consolidated entity holds a 10.2% working interest in the West Klondike exploration prospect through funding 13.5% of the initial well and completion costs which is currently being drilled. If the well is successful the Company's share of completion costs are estimated to be a further US$65,000.

The consolidated entity holds a 12.5% working interest in the Fusselman formation PUD exploration prospect through funding the initial well and completion costs. Completion costs of US$112,000 were due and paid in January 2013. There are no further commitments on this well.

10.EVENTS SUBSEQUENT TO BALANCE SHEET DATE

Alexander Parks has been appointed as CEO of Tamaska Oil and Gas Ltd. Alex is a Petroleum Engineer with 15 years' experience in the oil industry. Prior to joining Tamaska Alex has held the positions of CCO at Cue Energy Resources Ltd, CEO of Mosaic Oil NL, CEO of Otto Energy Ltd and Technical Director at RPS Energy.

Subsequent to the reporting date production commenced from the #3F well on 23 January 2013. Production from the well is with a pump jack (nodding donkey) and is a mixture of oil and formation water. The well is currently averaging approximately 50bopd and 200bwpd.

On 5th March Tamaska Oil and Gas Limited, the wholly owned company of Warren Energy Limited announced it had executed a term sheet with Canadian Pan Ocean Limited to sell all its retained Alberta Joint Venture petroleum interests in the Duvernay Shale (TMK: 8% direct interest) and Rock Creek Oil acreage (TMK: 16% direct interest) for a cash consideration of approximately $3.6 million before tax. The transaction will also include disposal by Tamaska of its carried interests retained under the Black Swan Energy farm-in that covers the same plays. Completion is conditional on the execution of a formal sale and purchase agreement and normal due diligence, which is expected to be finalised in April 2013.

DIRECTORS DECLARATION

FOR THE HALF YEAR ENDED 31 DECEMBER 2012

In accordance with a resolution of the Directors of Tamaska Oil & Gas Limited, I state that:

In the opinion of the directors:

(a) the Interim financial statements and notes of the consolidated entity are in accordance with the *Corporations Act 2001*, including:

   (i) giving a true and fair view of the financial position as at 31 December 2012 and performance for the half-year ended on that date of the consolidated entity; and

   (ii) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001* and other mandatory professional reporting requirements; and

(b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

On behalf of the Board,

Brett Mitchell
Executive Director

Perth, Western Australia
11 March 2013

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INDEPENDENT AUDITOR'S REVIEW REPORT
TO THE MEMBERS OF TAMASKA OIL & GAS LIMITED

Report on the Half-Year Financial Report

We have reviewed the accompanying half-year financial report of Tamaska Oil & Gas Limited, which comprises the consolidated statement of financial position as at 31 December 2012, and the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the half-year ended on that date, notes comprising a statement of accounting policies and other explanatory information, and the directors' declaration of the consolidated entity comprising the disclosing entity and the entities it controlled at the half-year's end or from time to time during the half-year.

Directors' Responsibility for the Half-Year Financial Report

The directors of the consolidated entity are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2012 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*. As the auditor of Tamaska Oil & Gas Limited, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*. We confirm that the independence declaration required by the *Corporations Act 2001,* which has been given to the directors of Tamaska Oil & Gas Limited, would be in the same terms if given to the directors as at the time of this auditor's review report.

Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Tamaska Oil & Gas Limited is not in accordance with the *Corporations Act 2001* including:

(a) giving a true and fair view of the consolidated entity's financial position as at 31 December 2012 and of its performance for the half-year ended on that date; and
(b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and *Corporations Regulations 2001*.

Emphasis of Matter

Without modifying our conclusion, we draw attention to Note 2 in the half-year financial report which indicates that Tamaska Oil & Gas Ltd incurred a net loss of $455,751 during the half-year ended 31 December 2012 and, as of that date, the consolidated entity had cash and cash equivalents of $412,614. These conditions, along with other matters as set forth in Note 2, indicate the existence of a material uncertainty which may cast significant doubt about the consolidated entity's ability to continue as a going concern and therefore, the consolidated entity may be unable to realise its assets and discharge its liabilities at amounts stated in the financial statements in the normal course of business.

BDO Audit (WA) Pty Ltd

BDO

Peter Toll
Director

Perth, Western Australia
Dated this 11th day of March 2013