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ASX Release

ASX Codes: GGE and TMK

## West Klondike Drilling Report 7 Electric Logs Confirms Discovery

- Casing has been run and presently waiting on cement to dry
- Recently completed electric logging operations at Wilberts Sons LLC #1 have confirmed net pay of 4ft in the Lario sands, 6ft of net pay in the U Nod Blan and 35ft of net pay in the L Nod Blan sands
- Flow testing likely to commence this week
- Well is being drilled under a turnkey drilling contract with Precision Drilling Company

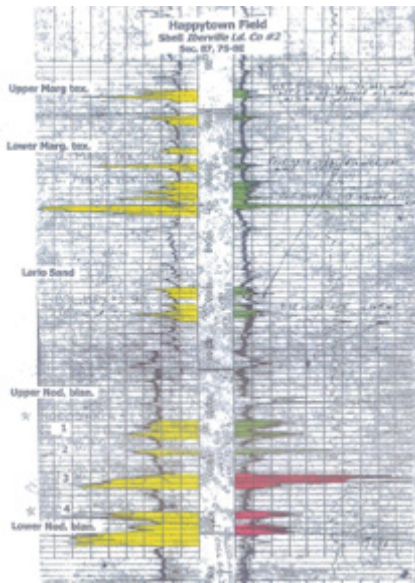
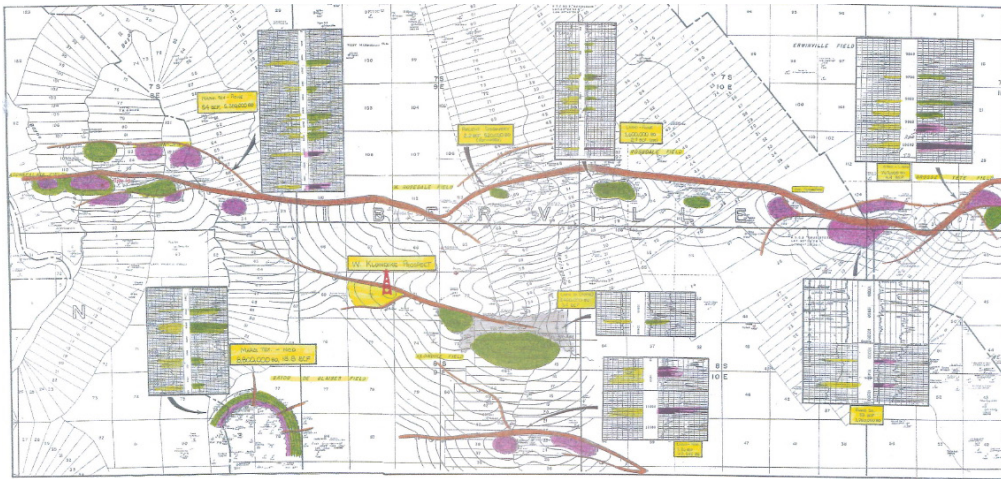
Grand Gulf has a 10.5% working interest and Tamaska has a 10.2% working interest in the West Klondike Prospect which covers an area of 640 acres in Iberville Parish, Louisiana. This prospect was drilled to a total depth of 10,900ft TVD.

An update on likely ranges of reservoir reserves will be provided in due course. A summary of the reservoirs characteristics is provided below:

Depths	Sand	Net Pay	Hydrocarbons	Description
10,330-10,350	Lario	4ft	Oil	18-20% porosity appears tight
10,518 – 10,524	U Nod Blan	6ft	Condensate/gas	Good porosity
10,616-10,661	L Nod Blan	35ft	Oil/gas	Good porosity

### ***Background on West Klondike Prospect***

The West Klondike Prospect is a fault block closure which has been identified on 3D seismic data and is in close proximity to analogous offset production. The well has intersected pay in the Lario and Upper and Lower Nod Blan, all of which produce in the fields highlighted on the sub regional map. There is also a larger, separate, high pressure, deeper prospect in the leased area that will require a separate well. The target sands of this deeper feature (Bridas) have recently yielded a significant discovery approximately 2.5km to the NE.



Analogue

### Analogue fields

#### Klondike Field

- Associated feature, primary liquids rich production in the Lario Sand
- 3.8 MMBO and 3.4 BCFG

#### Happytown Field

- Analogous structure, timing, depth and deposition – Marg Tex
- 5.3 MMBO and 54BCFG

#### Bayou De Glaises Field

- Analogous structure, timing and deposition – Marg Tex
- 8.8 MMBO and 18.8 BCFG

The ASX participants in the West Klondike Prospect are as below:

	Paying Interest % Initial Well	Working Interest % Initial & Subsequent Wells	Net Revenue Interest %
<b>Tamaska Oil &amp; Gas Ltd (TMK)</b>	<b>13.6</b>	<b>10.2</b>	<b>7.7</b>
<b>Grand Gulf Energy Ltd (GGE)</b>	<b>14</b>	<b>10.5</b>	<b>7.9</b>

This report contains forward looking statements that are subject to risk factors associated with resources businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.